

Draft Fast Track Self Governance Report

CM0102:

Rectification to implementation of various Legal Text

Overview: This proposal aims to correct the legal text errors in modifications which have been approved by the Authority ([CM086](#), [CM087](#), [CM095](#), [CM098](#), [CM099](#))

Modification process & timetable

1	Proposal Form 29 May 2025
2	Draft Fast Track SG Report 22 July 2025
3	Final Fast Track SG Report / Appeals Window 01 August 2025 to 22 August 2025
4	Implementation 01 September 2025

Status summary: The Draft Fast Track Self Governance Report has been prepared for the determination vote at Panel.

This modification is expected to have a: Low impact on Parties to the System Operator Transmission Owner Code (STC) and National Energy System Operator (NESO).

Governance route	The Panel will meet on 30 July 2025 to agree whether this modification meets the Fast Track Self Governance criteria.	
Who can I talk to about the change?	Proposer: Karen Stanton-Hughes Karen.hughes2@neso.energy	Code Administrator Chair: Kat Higby Katherine.higby@neso.energy
Appeals window	If you want to appeal this decision, please send your appeals form and relevant documentary evidence to industrycodes@ofgem.gov.uk by 5pm on 22 August 2025 and ensure you copy in stcteam@neso.energy	

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What is the issue?

Following a review of Legal Text approved by the Authority and implemented through various modifications on dates between August 2024 to June 2025, NESO highlighted Legal Text inaccuracies. This modification proposes to make minor changes to the text which will correct those inaccuracies.

Why change?

These changes should be made to the STC to correct errors that have occurred as a result of the implementation of the following modifications:

- CM086 'Introducing Competitively Appointed Transmission Owners & Transmission Service Providers'
- CM087 'Introducing Connections Process to facilitate Competitively Appointed Transmission Owners'
- CM095 'Implementing Connections Reform'
- CM098 'Updating STC Arrangements to replacing the Electricity Arbitration Association with the London Court of International Arbitration'
- CM099 'Removing references to "Fax" and "Facsimile" within the STC'

What is the solution?

Proposer's Solution

Changes are proposed that will correct minor typographical and formatting errors within the STC Legal Text documents, to ensure that they are accurate and align with the intended terms and facts agreed within the modifications.

The corrections include rectifications of:

- CM086, Sections B, D, G, and J;
- CM087, Section D;
- CM095, Sections D and J;
- CM098, Section F;
- CM099, Section B and Schedule 15

Legal Text

Legal Text for these changes can be found in **Annex 02**.

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What is the impact of this change?

Proposer's assessment against the Applicable Objectives

Proposer's assessment against STC Objectives	
Relevant Objective	Identified impact
(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution, and purchase of electricity;	Neutral
(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C11 requirements of a connect and manage connection);	Neutral
(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses and the *ISOP business;	Neutral
(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency **; and	Neutral
e) Promoting efficiency in the implementation and administration of the system charging methodology.	Positive
* See Electricity System Operator Licence (Electricity System Operator: Direction and Licence Terms and Conditions)	

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****The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.**

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact
(a) means the Use of System Charging Objectives, as if references therein to the Use of System Charging Methodology were to the Connection Charging Methodology and in addition, the objective (where consistent with the other objectives) of facilitating competition in the carrying out of works for connection to the National Electricity Transmission System.	Neutral

When will this change take place?

Implementation date

01 September 2025

Date decision required by

The Panel will meet on 30 July 2025 to carry out their determination vote.

Implementation approach

Unanimous Panel agreement is required from the STC Panel on 30 July 2025, otherwise, the STC Panel will agree a different governance route.

Interactions

☐Grid Code ☐BSC ☐CUSC ☐SQSS
☐European Network Codes ☐Other modifications ☐Other

No interactions have been identified with other codes. This modification has arisen as a result of Legal Text approved by the Authority, due for implementation on various dates between August 2024 to June 2025, which contains errors highlighted by the Authority and NESO within modifications [CM086](#), [CM087](#), [CM095](#), [CM098](#) and [CM099](#).

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Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CM	Code Modification
CUSC	Connection and Use of System Code
ISOP	Independent System Operator and Planner
NGET	National Grid Electricity Transmission
NESO	National Energy System Operator
SG	Self-Governance
SHET	Scottish Hydro Electric Transmission
SPT	SP Transmission
SQSS	Security and Quality of Supply Standards
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions
TO	Transmission Owner

Reference material

- [CM086 'Introducing Competitively Appointed Transmission Owners & Transmission Service Providers'](#)
- [CM087 'Introducing Connections Process to facilitate Competitively Appointed Transmission Owners'](#)
- [CM095 'Implementing Connections Reform'](#)
- [CM098 'Updating STC Arrangements to replacing the Electricity Arbitration Association with the London Court of International Arbitration'](#)
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Annexes

Annex	Information
Annex 01	CM0102 Proposal form
Annex 02	CM0102 Legal Text